

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 2000**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,792	—	9,320	491	-238	0	15,825	15	0
Natural Gas Liquids and LRGs	1,923	896	217	—	489	—	320	63	2,163
Pentanes Plus	317	—	57	—	11	—	142	(s)	220
Liquefied Petroleum Gases	1,606	896	160	—	478	—	178	63	1,943
Ethane/Ethylene	717	16	28	—	22	—	0	0	740
Propane/Propylene	539	591	107	—	267	—	0	28	941
Normal Butane/Butylene	147	265	8	—	157	—	65	34	163
Isobutane/Isobutylene	202	24	18	—	32	—	113	0	99
Other Liquids	241	—	500	—	16	—	820	60	-155
Other Hydrocarbons/Oxygenates	314	—	63	—	-12	—	354	36	0
Unfinished Oils	—	—	291	—	46	—	401	0	-156
Motor Gasoline Blend. Comp.	-73	—	145	—	-18	—	65	24	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	(s)	0	1
Finished Petroleum Products	162	16,971	1,307	—	102	—	—	762	17,576
Finished Motor Gasoline	162	8,170	361	—	-17	—	—	110	8,600
Reformulated	—	2,533	195	—	-38	—	—	(s)	2,766
Oxygenated	892	64	1	—	6	—	—	1	950
Other	-730	5,573	166	—	15	—	—	109	4,884
Finished Aviation Gasoline	—	20	(s)	—	-1	—	—	0	21
Jet Fuel	—	1,650	121	—	-34	—	—	21	1,785
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,649	121	—	-34	—	—	21	1,784
Kerosene	—	35	(s)	—	7	—	—	(s)	28
Distillate Fuel Oil	—	3,520	195	—	210	—	—	132	3,373
0.05 percent sulfur and under	—	2,487	81	—	115	—	—	30	2,423
Greater than 0.05 percent sulfur ...	—	1,033	114	—	95	—	—	102	950
Residual Fuel Oil	—	746	290	—	-56	—	—	113	979
Naphtha For Petro. Feed. Use	—	175	156	—	13	—	—	0	318
Other Oils For Petro. Feed. Use	—	223	119	—	2	—	—	0	341
Special Naphthas	—	99	11	—	6	—	—	22	81
Lubricants	—	188	11	—	15	—	—	18	166
Waxes	—	16	3	—	2	—	—	3	13
Petroleum Coke	—	752	(s)	—	17	—	—	333	402
Asphalt and Road Oil	—	613	39	—	-53	—	—	8	696
Still Gas	—	707	0	—	0	—	—	0	707
Miscellaneous Products	—	56	(s)	—	-9	—	—	(s)	65
Total	8,117	17,867	11,344	491	369	0	16,966	900	19,584

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."